

NTNU

Department of Petroleum Engineering and Applied Geophysics

Course TPG 4135

PETROLEUM PROCESSING

Basic unit operations in the production of oil and gas

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